Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2014 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	8,653			7,337	285	85	15,844	346	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,964	-20	658	142		132	511	707	2,395
Pentanes Plus	387	-20		14		17	153	173	38
Liquefied Petroleum Gases	2,577		658	128		115	358	534	2,357
Ethane/Ethylene	1,071		6	0		12	-	37	1,028
Propane/Propylene	970		588	107		91	_	423	1,150
Normal Butane/Butylene	270		75	13		9	156	74	119
Isobutane/Isobutylene	266		-9	8		3	202	-	59
Other Liquids		1,071		1,114	503	59	2,269	362	-2
Hydrogen/Oxygenates/Renewables/		1.070		0.4	150	4	1 107	110	_
Other Hydrocarbons		1,072		31	156 214	4	1,137 214	118	0
Oxygenates (excluding Fuel Ethanol)		55		2	214	 1	214	- 58	0
Renewable Fuels (including Fuel Ethanol)		1,016		26	-59	3	920	61	0
Fuel Ethanol ⁵		935		5	-9	6	869	55	0
Renewable Fuels Except Fuel Ethanol		81		22	-50	-3	51	5	0
Other Hydrocarbons				2	-1	0	1	5	0
Unfinished Oils				542		1	404	139	-2
Motor Gasoline Blend.Comp. (MGBC)		0		540	347	53	729	105	0
Reformulated		_		131	187	2	308	7	0
Conventional		0		409	160	51	421	97	0
Aviation Gasoline Blend. Comp.				-		0	0	-	0
Finished Petroleum Products		2	19,052	628	-287	-12		2,766	16,641
Finished Motor Gasoline		2	9,625	49	-337	-25		442	8,922
Reformulated		_	3,058	_	-158	0		_	2,900
Conventional		2	6,567	49	-179	-25		442	6,023
Finished Aviation Gasoline			12	0		1		-	12
Kerosene-Type Jet Fuel			1,540	94		1		163	1,470
Kerosene			19	0		1		10	9
Distillate Fuel Oil ⁶			4,905	194	51	24		1,114	4,010
15 ppm sulfur and under ⁷			4,523	118	51	26		888	3,778
Greater than 15 ppm to 500 ppm sulfur ⁷			129	12	-	8		109	24
Greater than 500 ppm sulfur			253	63		-10		118	208
Residual Fuel Oil ⁸ Less than 0.31 percent sulfur			436 50	172 19		-11		362 NA	257 NA
			55	34		3 -1		NA NA	NA NA
0.31 to 1.00 percent sulfur			331	118		-13		NA NA	NA NA
Petrochemical Feedstocks			318	33		-13 -1		INA 7	345
Naphtha for Petro. Feed. Use			210	27		1		7	229
Other Oils for Petro. Feed. Use			108	6		-2		/	116
Special Naphthas			42	13		0		30	25
Lubricants			166	33		3		72	124
Waxes			7	5		0		5	7
Petroleum Coke			879	6		-4		536	352
Marketable			646	6		-4		536	120
Catalyst			233						233
Asphalt and Road Oil			320	28		-1		23	325
Still Gas			696						696
Miscellaneous Products			87	0		0		1	86
Total	11,617	1,054	19,710	9,221	502	264	18,624	4,180	19,035

^{-- =} Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.